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April 10, 2024

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, S.W.
Atlanta, Georgia 30334

Re: Georgia Power Company's 2023 Integrated Resource Plan Update; Docket No. 55378

Dear Ms. Tanner:

Enclosed for filing are the final DCL-1, DCO-1 and CL-1 tariffs.

Please call me at (404) 885-3683 if you have any questions regarding this filing.

Sincerely,

/s/ Brandon F. Marzo
Brandon F. Marzo

c: Parties of Record

ELECTRIC SERVICE TARIFF:

DER COLOCATION SCHEDULE: "DCL-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 1	With Bills Rendered for the Billing Month of June, 2024	Original	12.60

AVAILABILITY:

Available throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable at the Company's discretion to qualifying Commercial and Industrial customers, as defined in the Company's Rules and Regulations for Electric Service, who take service under this tariff and agree to the installation and operation of a Company-owned distributed energy resource (DER), with a minimum nameplate capacity of 10 megawatts, on their premises pursuant to the Company's terms and conditions of participation. The DER must be interconnected allowing the Company to transmit the energy they produce to the electric grid.

DESCRIPTION:

The Company and customer will mutually agree upon the type and size of DER to be procured by the Company. The Company will install, operate, maintain, and control Company-owned DER and related equipment, as determined by the Company, at the premises of participating customers. The DER will be dispatched solely by the Company, at its discretion to provide system benefits to all customers. During times of electric service outage, the DER will be used to provide the participating customer with resiliency service to support the customer's operations.

Participating customers must enter a written DER Colocation Agreement (DCL Agreement) with the Company, referencing this schedule. DER technology that may be utilized under this tariff must be dispatchable, have a firm fuel supply, meet company minimum technical requirements, and meet current regulatory requirements for non-emergency operation. Charges for service under this schedule are in addition to charges under the customer's standard electric service tariff and any other applicable charges.

PRICING METHODOLOGY:

Charges for service under this schedule will be calculated based on both the capital costs and operating expenses of the DER such that the resulting rate base value of the DER is below the system value realized over its asset life. The participating customer's payment will be calculated by deducting 75% of the projected net present value to the system over the life of the asset from the total cost of deploying the asset. System value will include the projected avoided capacity and energy benefits as defined by the then current annual base case planning scenario as filed annually with the Commission. Such charges will be specified in the DCL Agreement.

The customer will be charged for all electricity used, including that provided by the DER, under the rates set forth in its standard electric service tariff.

TERM OF CONTRACT:

The term of service will be specific to each participating customer and set forth in the customer's DCL Agreement.

GENERAL TERMS & CONDITIONS:

The charges and payments calculated under this schedule are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission. The Company reserves the right to terminate service under this schedule and to terminate any related DCL Agreement, if (i) the DCL program is discontinued with the approval of the Georgia Public Service Commission, (ii) the participating customer fails to meet any obligations or requirements of the DCL program, this tariff, or the DCL Agreement, or (iii) where termination is otherwise consistent with the Georgia Power Company Rules and Regulations for Electric Service.

Service hereunder is subject to the Georgia Power Company Rules and Regulations for Electric Service on file with the Georgia Public Service Commission and as they may be amended from time to time.

ELECTRIC SERVICE TARIFF:

DER CUSTOMER OWNED SCHEDULE: "DCO-1"

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1 of 1	With Bills Rendered for the Billing Month of June, 2024	Original	12.70

AVAILABILITY:

Available throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

Applicable at the Company's discretion to qualifying Commercial and Industrial customers, as defined in the Company's Rules and Regulations for Electric Service, with customer-sited distributed energy resources (DER), subject to the Company's terms and conditions of participation. The DER must have a minimum nameplate capacity of 1 megawatt (MW), and a maximum capacity of 10 MW at an individual premises. DER must be newly manufactured and installed with a commercial operation date subsequent to the certification of the resources by the Georgia Public Service Commission. Customers may aggregate DER at multiple accounts to meet the 1 MW minimum requirement, provided that each account's DER is 250 kilowatts or greater. The DER must be interconnected allowing the Company to transmit the energy they produce to the electric grid.

DESCRIPTION:

The DER and related equipment will be located at the premises of participating customers and will be operated and dispatched solely by the Company, at its discretion, to provide system benefits to all customers through the electric grid. During times of electric service outage, the DER will be used to provide the participating customer with resiliency service to support the customer's operations.

Participating customers must enter a written DER Customer-Owned Agreement (DCO Agreement) with the Company, referencing this schedule. DER technology that may be utilized under this tariff must be dispatchable, have a firm fuel supply, meet company minimum technical requirements, and meet current regulatory requirements for non-emergency operation. Charges for service under this schedule are in addition to charges under the customer's standard electric service tariff and any other applicable charges.

PRICING METHODOLOGY:

The Company will provide each participating customer with a credit on the customer's monthly electric bill in exchange for the Company's use of the customer's DER for the economic dispatch of electric energy to the electric grid. The credit will be specified in each customer's applicable DCO Agreement and will be based on the projected system value of the customer's DER over the term of the customer's subscription to the program. System value will include the projected avoided capacity and energy benefits as defined by the then current annual base case planning scenario as filed annually with the Commission. The participating customer's credit will be calculated as 75% of the projected system value of the DER asset paid over the subscription period.

The customer will be charged for all electricity used, including that provided by the DER, under the rates set forth in its standard electric service tariff.

TERM OF CONTRACT:

The term of service under this tariff will be specific to each participating customer and will be set forth in the applicable DCO Agreement. The initial term of DCO Agreements under the DCO program may extend only through December 31, 2031. At that time, the Company and customer may agree to extend the term of the agreement based upon an updated system value as determined by the Company.

GENERAL TERMS & CONDITIONS:

The charges and payments calculated under this schedule are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission. The Company reserves the right to terminate service under this schedule and to terminate any related DCO Agreement, if (i) the DCO program is discontinued with the approval of the Georgia Public Service Commission, (ii) the participating customer fails to meet any obligations or requirements of the DCO program, this tariff, or the DCO Agreement, or (iii) where termination is otherwise consistent with the Georgia Power Company Rules and Regulations for

Electric Service.

Service hereunder is subject to the Georgia Power Company Rules and Regulations for Electric Service on file with the Georgia Public Service Commission and as they may be amended from time to time.

ELECTRIC SERVICE TARIFF:

CURTAILABLE LOAD
RIDER SCHEDULE: "CL-1"

PAGE	EFFECTIVE DATE	REVISION	PAGE NO.
1 of 2	With Bills Rendered for the Billing Month of January, 2025	Original	13.20

AVAILABILITY:

Available throughout the Company's service area from existing lines of adequate capacity.

APPLICABILITY:

This schedule is applicable to qualifying Commercial and Industrial s who agree to provide, upon the Company's request, at least 200 kW of demand reduction. Participating customers must enter a written Curtailable Load (CL) Customer Agreement with the Company. Fixed Pricing Alternative (FPA), Electric Arc Furnace (EAF), Demand Plus Energy Credit (DPEC), DER Demand Response Credit (DRC), and Time of Use – Supplier Choice (TOU-SC) customers are not eligible for this schedule.

CL will be offered periodically, as determined by the Company, to eligible customers.

TYPE OF SERVICE:

Three phase, 60 hertz, at a standard voltage.

DESCRIPTION:

This schedule allows participating customers to earn credits on their electric bill in exchange for reducing electric demand during periods of extreme supply and demand conditions, such conditions defined as a Demand Response Event. The Company will notify the customer at least 30 minutes prior to each time the customer must provide demand reductions under this schedule.

DETERMINATION OF FIRM DEMAND LEVEL, TYPICAL ELECTRIC DEMAND, AND CREDITS:

The customer and the Company will agree on the customer's Firm Demand Level (FDL) in kilowatts. The customer's measured demand cannot exceed the FDL during a Demand Response Event. The potential demand reduction will equal the difference in the Typical Electric Demand (TED) and the FDL. The TED represents the customer's total load shape over the course of a year based on the electricity consumption pattern and level agreed to by the customer and Georgia Power. For Real Time Pricing (RTP) customers, the TED is based on the CBL and the FDL must be lower than the CBL.

The customer's FDL will be established in a separate CL Customer Agreement between the customer and the Company. Monthly credits will be paid to the customer based on the product of the demand credit and the capacity equivalence. The demand credit will be 75% of the capacity value provided over the life of the contract and identified in the CL Customer Agreement. The capacity equivalence will be based on the potential demand reduction provided during projected periods of extreme supply and demand conditions for the specific number of continuous demand response hours per event and maximum hours of demand reduction per year as agreed to by the customer and the Company in the required CL Customer Agreement. The potential demand reduction will be updated annually to account for changes in the customer's TED.

The FDL may be adjusted at any time by mutual agreement of the customer and the Company.

Credits will begin once the customer achieves normal load operations as defined in the CL Customer Agreement.

DEMONSTRATIONS:

The customer will be required to demonstrate the ability to achieve their contracted FDL on an annual basis unless the customer has fully complied with a curtailment in the most recent calendar year. If the customer is unable to successfully achieve the contracted FDL during its annual demonstration, the customer may be subject to the Compliance Incentive.

SCHEDULE: "CL-1"

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COMPLIANCE INCENTIVE AND TERMINATION FEE:

If (i) the customer fails to comply with the terms and conditions of this schedule or the CL Customer Agreement, or (ii) the customer does not comply to the FDL during a Demand Response Event or demonstration, then the Company may (a) enforce the compliance incentive, or (b) terminate service under this schedule. If the Company or customer terminates service under this schedule, the termination fee may be enforced.

The compliance incentive will be determined by the Company based upon the demand response value lost by the Company. A settlement of the customer's total annual compliance incentive will be completed at the end of the October through September period each year.

The termination fee includes immediate suspension of future monthly credits under this schedule and the customer will be billed for the difference in the net present value of credits paid to the customer and the demand response value received from the customer since the effective date of the CL Customer Agreement. Additionally, the termination fee may include a replacement cost equal to the Company's capacity price forecast for the next sixty (60) months multiplied by the anticipated demand reduction.

For customers that terminate their electric service contract and permanently close their operations, the termination fee may be waived, and credit payments suspended, at the sole discretion of the Company.

ADMINISTRATIVE CHARGE:

Customers participating under this schedule will be billed an administrative charge of $120.00 per month. If additional metering or other equipment is required, the equipment and its installation must be paid for by the customer in addition to the administrative charge.

LIMITS ON DEMAND REDUCTION:

Customers participating under this schedule will contract with the Company to provide a specific number of continuous demand response hours per event and maximum hours of demand reduction per year as agreed to by the customer and the Company in the required CL Customer Agreement.

TERM OF SERVICE:

The CL Customer Agreement will be based on a 6-year term of service. The CL Customer Agreement will be automatically renewed at the beginning of every calendar year as a new 6-year term of service and may be declined by either party. Renewals will reflect an updated demand credit and communicated to the customer by June 1. If the Company elects to decline a renewal, the Company will notify the customer by June 1 and the remainder of the existing agreement will be honored. If the customer elects to decline a renewal, the customer will notify the Company by June 30 and honor the remainder of their existing agreement before being able to request a new CL Customer Agreement.

GENERAL TERMS & CONDITIONS:

The charges and payments calculated under this schedule are subject to change in such an amount as may be amended and approved by the Georgia Public Service Commission. The Company reserves the right to terminate service under this schedule and to terminate any related agreement, without penalty or further obligation of Company, if (i) CL is discontinued with the approval of the Georgia Public Service Commission, (ii) the participating customer fails to meet any obligations or requirements under CL or the related CL Customer Agreement, or (iii) where termination is otherwise consistent with the Georgia Power Company Rules and Regulations for Electric Service.

The credit calculated under this schedule is subject to change in such an amount as may be approved and/or amended by the Georgia Public Service Commission under the provisions of applicable riders and other schedules.

Service hereunder is subject to the Rules and Regulations for Electric Service on file with the Georgia Public Service Commission.